



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/20 ISSUE DATE 16.10.15
DUE DATE 24.10.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 10.08.2015 to 16.08.2015. (Week No.20/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-20/FY15-16 covering the period 10.08.15 to 16.08.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

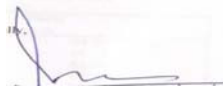
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.08.2015 to 16.08.15(week No. 20/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 10.08.2015 to 16.08.2015(Week 20/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
10	85.732365	85.976038	0.243673	22.89144	20.44735	3.36302	1.07451	27.32897
11	86.802509	85.364192	-1.438317	-29.12502	-29.43532	5.13022	0.00000	-23.99480
12	87.346964	84.529835	-2.817129	-48.69801	-35.22755	21.50049	0.00000	-27.19752
13	90.429233	89.665681	-0.763552	-8.1498	-2.37151	12.19214	0.44348	4.48582
14	91.007685	89.908562	-1.099123	-19.49608	-26.37808	0.86214	0.00000	-18.63394
15	75.866806	70.137195	-5.729611	-71.79829	-56.14556	21.86794	14.32689	-35.60346
16	75.958672	75.033813	-0.924859	-14.10578	-1.10771	14.57086	2.92599	3.39107
	593.144234	580.615316	-12.528918	-168.48154	-130.21838	79.48681	18.77087	-70.22386

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.08.2015 to 16.08.15(week No. 20/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.23824	0.00000	0.77525	-3.46299	3.72140	0.01449	0.27291
2	RPH	1.52829	0.00000	0.27200	-1.25629	1.00070	0.00424	-0.25135
3	G.T.STN.	6.39755	0.00000	1.56948	-4.82808	3.44055	0.71190	-0.67563
	IPGCL	12.16409	0.00000	2.61674	-9.54735	8.16265	0.73063	-0.65407
4	PRAGATI GT	3.18673	0.00000	0.85723	-2.32950	1.64638	1.77227	1.08915
5	BAWANA	1.46446	0.00000	1.01335	-0.45111	6.89486	4.73917	11.18292
	PPCL	4.65119	0.00000	1.87058	-2.78061	8.54124	6.51144	12.27207
6	BTPS	0.00000	79.54368	49.64134	129.18502	-11.47485	0.00000	117.71017
7	BYPL	0.00000	45.13697	19.57581	64.71278	12.56902	10.58145	87.86324
8	BRPL	317.77300	0.00000	58.77458	-258.99842	151.10145	4.24181	-103.65516
9	NDPL	47.71438	0.00000	14.89442	-32.81996	35.68905	12.19123	15.06031
10	NDMC	0.00000	13.61116	10.68421	24.29537	15.95779	7.43988	47.69305
11	MES	0.00000	11.74230	3.98701	15.72931	0.21464	1.83214	17.77609
	TOTAL	382.30266	150.03411	162.04469	-70.22386	220.76099	43.52857	194.06570

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.08.2015 to 16.08.15(week No. 20/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.27291	0.27291
2	RPH	0.25135	0.00000	-0.25135
3	G.T.STN.	0.67563	0.00000	-0.67563
	IPGCL	0.92698	0.27291	-0.65407
4	PRAGATI GT	0.00000	1.08915	1.08915
5	Bawana	0.00000	11.18292	11.18292
	PPCL	0.00000	12.27207	12.27207
6	BTPS	0.00000	117.71017	117.71017
7	BYPL	0.00000	87.86324	87.86324
8	BRPL	103.65516	0.00000	-103.65516
9	NDPL	0.00000	15.06031	15.06031
10	NDMC	0.00000	47.69305	47.69305
11	MES	0.00000	17.77609	17.77609
12	Regional Deviation NRPC	0.00000	70.22386	70.22386
13	Pool balance due to additional Deviation	43.52857	0.00000	-43.52857
14	Pool balance due to capping of Generator & U/D Discom	220.76099	0.00000	-220.76099
	TOTAL	368.87169	368.87169	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.08.2015 to 16.08.15(week No. 20/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.73
(i) Actual drawal from the grid in MUs	580.615316
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.151285
(b) GT	5.757964
(c) Pargati	26.700660
(d) BTPS	52.498272
(e) Bawana	-0.867688
Total	83.937923
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	664.553239
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	187.653712
(b) BRPL	276.558631
(c) BYPL	155.024924
(d) NDMC	35.255307
(e) MES	5.184477
(f) IP	0.000000
Total	659.677051
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.876189
(vi) Trans. Loss((v)*100/(iii)) in %	0.73

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
13.10.2015	84-93	GT	Due to Tripping of Both the 160MVA Tx at both end due to heavy Jerk.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.08.2015 to 16.08.15(week No. 20/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	27.342564	27.512615	0.170050	4.903193	4.29641	1.12759	1.05880	6.48280
11-Aug-15	27.814216	27.715737	-0.098479	1.583030	-1.77018	3.59025	0.33900	2.15908
12-Aug-15	28.090284	27.475768	-0.614516	-7.936823	-11.47494	6.60773	0.00000	-4.86721
13-Aug-15	29.472451	29.436668	-0.035782	1.522830	0.27617	1.31482	0.48982	2.08081
14-Aug-15	29.573306	29.721526	0.148220	5.419649	6.16145	0.11234	0.23553	6.50932
15-Aug-15	25.104512	22.083108	-3.021404	-11.086852	-20.32901	16.03426	10.00035	5.70559
16-Aug-15	24.321570	23.708290	-0.613280	-6.430359	-9.97986	6.90205	0.06774	-3.01007
Total	191.718903	187.653712	-4.065191	-12.025332	-32.81996	35.68905	12.19123	15.06031

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	41.188898	39.769717	-1.419181	-17.35651	-29.14045	18.28250	1.18658	-9.67136
11-Aug-15	41.427370	40.317329	-1.110041	-19.63575	-24.05111	7.63605	0.00523	-16.40984
12-Aug-15	42.684754	39.859337	-2.825417	-27.45467	-47.01105	32.13211	0.00000	-14.87894
13-Aug-15	44.814130	42.801200	-2.012930	-31.71091	-41.50930	21.08344	0.00000	-20.42586
14-Aug-15	45.593579	43.217881	-2.375698	-37.20631	-58.84627	27.27158	0.00000	-31.57468
15-Aug-15	38.588621	36.137183	-2.451438	-24.69502	-37.85426	25.80667	1.21389	-10.83369
16-Aug-15	35.827947	34.455984	-1.371963	-8.61238	-20.58599	18.88909	1.83610	0.13921
Total	290.125299	276.558631	-13.566668	-166.671551	-258.99842	151.10145	4.24181	-103.65516

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	21.386792	22.119611	0.732819	24.42779	27.04693	0.65951	2.92213	30.62857
11-Aug-15	23.107097	22.330174	-0.776923	-13.16653	-16.68645	5.75440	0.15721	-10.77484
12-Aug-15	22.344729	22.436890	0.092161	6.45282	8.51053	1.96501	0.91232	11.38786
13-Aug-15	23.467982	24.115664	0.647682	19.51829	25.28149	0.47643	3.40074	29.15865
14-Aug-15	23.839432	24.255391	0.415959	13.63344	15.18715	0.55162	0.35924	16.09802
15-Aug-15	19.969889	19.691065	-0.278824	1.57749	-0.09856	1.70898	0.74572	2.35614
16-Aug-15	19.946781	20.076129	0.129348	5.26268	5.47168	1.45308	2.08409	9.00885
Total	154.062703	155.024924	0.962221	57.705990	64.71278	12.56902	10.58145	87.86324

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 10.08.2015 to 16.08.15(week No. 20/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	5.274586	5.485471	0.210884	7.49193	8.52538	0.00000	0.46359	8.98897
11-Aug-15	5.300143	5.406020	0.105877	2.81684	3.89654	0.03755	0.76522	4.69931
12-Aug-15	5.517022	5.490734	-0.026289	0.47114	-0.87929	1.58565	0.15801	0.86437
13-Aug-15	5.800389	5.753171	-0.047218	7.72983	2.15204	6.10893	2.60739	10.86836
14-Aug-15	5.463995	5.564149	0.100154	2.62329	2.98187	0.05478	0.06645	3.10310
15-Aug-15	4.275931	3.792984	-0.482947	-2.39704	-7.90053	8.14313	0.10826	0.35085
16-Aug-15	3.311370	3.762779	0.451409	10.83296	15.51937	0.02775	3.27096	18.81808
Total	34.943435	35.255307	0.311872	29.568950	24.29537	15.95779	7.43988	47.69305

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	0.654465	0.744717	0.090252	3.32574	3.78450	0.00000	0.81204	4.59654
11-Aug-15	0.664809	0.760700	0.095891	2.53019	3.54252	0.00341	0.60679	4.15273
12-Aug-15	0.707633	0.768704	0.061071	1.56031	2.95891	0.00000	0.02076	2.97967
13-Aug-15	0.728904	0.811076	0.082172	2.30106	3.05506	0.00000	0.18179	3.23685
14-Aug-15	0.753257	0.823907	0.070650	2.02298	2.34855	0.00000	0.07070	2.41925
15-Aug-15	0.680443	0.652977	-0.027466	0.14973	0.04556	0.13654	0.05236	0.23447
16-Aug-15	0.634165	0.622396	-0.011769	0.06693	-0.00580	0.07468	0.08769	0.15657
Total	4.823676	5.184477	0.360800	11.956940	15.72931	0.21464	1.83214	17.77609

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	0.024000	0.000000	-0.024000	-0.77985	-0.63765	0.68627	0.00392	0.05254
11-Aug-15	0.024000	0.000000	-0.024000	-0.59952	-0.52872	0.52758	0.00000	-0.00114
12-Aug-15	0.024000	0.000000	-0.024000	-0.50894	-0.40153	0.43962	0.00392	0.04201
13-Aug-15	0.024000	0.000000	-0.024000	-0.68631	-0.53961	0.60395	0.00000	0.06435
14-Aug-15	0.024000	0.000000	-0.024000	-0.66847	-0.61008	0.58825	0.00000	-0.02183
15-Aug-15	0.024000	0.000000	-0.024000	-0.47466	-0.35579	0.41770	0.00274	0.06465
16-Aug-15	0.024000	0.000000	-0.024000	-0.52048	-0.38960	0.45803	0.00392	0.07234
Total	0.168000	0.000000	-0.168000	-4.238240	-3.46299	3.72140	0.01449	0.27291

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.08.2015 to 16.08.15(week No. 20/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	0.826500	0.901653	0.075153	-1.72807	-1.41297	0.73629	0.04267	-0.63400
11-Aug-15	0.832000	0.962641	0.130641	-1.54485	-1.36241	1.90962	0.00000	0.54721
12-Aug-15	0.840500	0.964876	0.124376	-1.69446	-1.33685	0.72710	0.00000	-0.60975
13-Aug-15	0.648434	0.689543	0.041109	-1.15791	-0.91040	0.00596	0.00000	-0.90444
14-Aug-15	0.735250	0.706381	-0.028869	0.96649	1.12203	0.06050	0.27881	1.46134
15-Aug-15	0.744000	0.740785	-0.003215	-0.21982	-0.16477	0.00107	0.39042	0.22672
16-Aug-15	0.744000	0.792086	0.048086	-1.01893	-0.76271	0.00000	0.00000	-0.76271
Total	5.370684	5.757964	0.387280	-6.397554	-4.82808	3.44055	0.71190	-0.67563

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	-0.033000	-0.021779	0.011221	-0.39303	-0.32137	0.30050	0.00000	-0.02087
11-Aug-15	-0.033000	-0.023791	0.009209	-0.25268	-0.22284	0.16397	0.00000	-0.05887
12-Aug-15	-0.033000	-0.021925	0.011075	-0.25191	-0.19874	0.17409	0.00231	-0.02234
13-Aug-15	-0.033000	-0.023124	0.009876	-0.25376	-0.19951	0.16606	0.00000	-0.03346
14-Aug-15	-0.029000	-0.021490	0.007510	-0.19258	-0.17576	0.11645	0.00000	-0.05931
15-Aug-15	-0.024000	-0.019805	0.004195	-0.08250	-0.06184	0.03617	0.00155	-0.02413
16-Aug-15	-0.024000	-0.019371	0.004629	-0.10184	-0.07623	0.04347	0.00037	-0.03238
Total	-0.209000	-0.151285	0.057715	-1.528293	-1.25629	1.00070	0.00424	-0.25135

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	2.03775	2.02330	-0.014454	0.76314	0.86841	0.15996	0.88245	1.91082
11-Aug-15	3.49300	3.51506	0.022064	-0.45247	-0.39903	0.00000	0.00000	-0.39903
12-Aug-15	3.97425	3.99451	0.020256	-0.89012	-0.70226	0.04228	0.00000	-0.65998
13-Aug-15	5.98250	5.93805	-0.044450	-1.22535	-0.96342	0.82855	0.77888	0.64400
14-Aug-15	6.36000	6.38286	0.022860	-0.59822	-0.54597	0.00000	0.00000	-0.54597
15-Aug-15	4.75675	4.79818	0.041426	-0.56901	-0.42651	0.00000	0.00000	-0.42651
16-Aug-15	0.03825	0.04871	0.010458	-0.21471	-0.16072	0.61559	0.11095	0.56582
Total	26.642500	26.700660	0.058160	-3.186728	-2.32950	1.64638	1.77227	1.08915

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 10.08.2015 to 16.08.15(week No. 20/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	7.963500	7.559208	-0.404292	13.49260	15.35380	-3.08694	0.00000	12.26685
11-Aug-15	7.920000	7.549596	-0.370404	9.43731	13.23101	-0.99884	0.00000	12.23216
12-Aug-15	7.920000	7.394028	-0.525972	12.65131	23.99149	-2.19640	0.00000	21.79509
13-Aug-15	8.045000	7.569672	-0.475328	13.47959	17.89657	-2.17470	0.00000	15.72187
14-Aug-15	7.920000	7.503204	-0.416796	11.48849	13.33740	-1.61162	0.00000	11.72578
15-Aug-15	7.920000	7.458228	-0.461772	8.95610	30.95692	-0.91522	0.00000	30.04171
16-Aug-15	7.920000	7.464336	-0.455664	10.03827	14.41783	-0.49113	0.00000	13.92670
Total	55.608500	52.498272	-3.110228	79.543676	129.18502	-11.47485	0.00000	117.71017

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Aug-15	-0.12000	-0.09265	0.027350	-1.26464	-1.03404	1.86237	0.65864	1.48697
11-Aug-15	-0.12000	-0.13042	-0.010417	0.25383	0.35587	0.61649	0.71580	1.68816
12-Aug-15	-0.12000	-0.12345	-0.003452	-0.82867	-0.65378	1.63493	0.81421	1.79536
13-Aug-15	-0.12000	-0.12671	-0.006706	-0.06776	-0.05327	1.01712	0.76248	1.72632
14-Aug-15	-0.12000	-0.14149	-0.021495	0.34945	0.40569	0.76712	0.87707	2.04989
15-Aug-15	-0.12000	-0.13308	-0.013076	0.16934	0.58533	0.48517	0.56526	1.63575
16-Aug-15	-0.12000	-0.11989	0.000108	-0.07602	-0.05690	0.51166	0.34572	0.80047
Total	-0.840000	-0.867688	-0.027688	-1.464462	-0.45111	6.89486	4.73917	11.18292

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.


Manager (SO/EA)